Table 11. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2012 (Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,236			1,767	876	-167	212	3,442	58	o
Natural Gas Plant Liquids and Liquefied										
Refinery Gases		-16	31	96	-40		-272	152	69	552
Pentanes Plus		-16		0	86		1	36	66	15
Liquefied Petroleum Gases			31	95	-125		-273	115	4	537
Ethane/Ethylene			_	0	-116		-13	-	-	35
Propane/Propylene			106	85	-55		-132	_	1	430
Normal Butane/Butylene			-74	6	26		-128	68	2	67
Isobutane/Isobutylene	30		-1	4	20		0	47	-	5
Other Liquids		808		5	-239	-185	98	273	29	-11
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons		809		2	-526	15	29	249	22	(
Hydrogen				_	_	24		24	_	C
Oxygenates (excluding Fuel Ethanol)		_		-	-	0	-	-	0	C
Renewable Fuels (including Fuel Ethanol)		809		0	-526	-8	28	224	22	(
Fuel Ethanol ⁶		773		_	-508	-2	23	218	22	C
Renewable Fuels Except Fuel Ethanol		36		0	-18	-6	5	6	0	(
Other Hydrocarbons				2	_	-1	0	1	-	(
Unfinished Oils				-	-5		-31	37	_	-11
Motor Gasoline Blend.Comp. (MGBC)		0		2	292	-201	100	-13	7	(
Reformulated	1	-		-	36	-19	13	5	_	(
Conventional		0		2	257	-182	88	-18	7	C
Aviation Gasoline Blend. Comp				_	-		_	-	-	_
Finished Petroleum Products		0	4,058	29	214	209	364		56	4,090
Finished Motor Gasoline		0	2,215	1	74	203	112		1	2,379
Reformulated		_	353	_	-	11	_		_	364
Conventional		0	1,862	1	74	192	112		1	2,015
Finished Aviation Gasoline			1	0	1		1		_	2
Kerosene-Type Jet Fuel			207	_	21		-19		3	243
Kerosene			7	_			2		0	5
Distillate Fuel Oil			1,061	6	148	6	172		4	1,045
15 ppm sulfur and under ⁷			1,063	6	140	6	163		0	1,050
Greater than 15 ppm to 500 ppm sulfur ⁷			7	0	8	-	6		1	8
Greater than 500 ppm sulfur			-9	_	- 07		2		2	-13
Residual Fuel Oil ⁸			39	7	-27		2		4	12
Less than 0.31 percent sulfur			5	0	_		-2 2		NA	N/
0.31 to 1.00 percent sulfur				3	-				NA	NA NA
Greater than 1.00 percent sulfur Petrochemical Feedstocks			35 42	3	-27 -2		3		NA	NA 43
Naphtha for Petro. Feed. Use			30	2	-2		0		_	30
Other Oils for Petro. Feed. Use			12	1	-3 0		1		_	13
Special Naphthas			-1	1	0		1		0	-2
Lubricants			0	2	6		-4		6	-2
Waxes				_	0		0		1	-1
Petroleum Coke			175	1			25		35	117
Marketable			126		_		25		35	68
Catalyst			49							49
Asphalt and Road Oil			165	7	-6		71		1	94
Still Gas			133							133
Miscellaneous Products			13	0	-		1		0	12
		1	1	1		1		1		l .

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report, "EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.